Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2016 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil <sup>6</sup>	1,832,194			1,058,186	79,090	4,499	34,218	2,845,669	94,082	0	944,100
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	648,087	-201	140,838	3,129	207,824		31,634	95,770	263,313	608,960	157,395
Pentanes Plus	72,836	-201		2,878	-32,268		5,714	29,525	683	7,323	15,697
Liquefied Petroleum Gases	575,251		140,838	251	240,092		25,920	66,245	262,630	601,637	141,698
Ethane/Ethylene	265,188		1,254	_	104,772		20,568	_	681	349,965	48,766
Propane/Propylene	199,835		125,909	-	100,284		2,237	_	233,777	190,014	63,237
Normal Butane/Butylene	41,930		15,993	251	28,102		4,058	26,823	26,182	29,213	24,954
Isobutane/Isobutylene	68,298		-2,318		6,934		-943	39,422	1,991	32,444	4,741
Other Liquids		39,679		184,394	-593,122	-1,391	1,671	-524,679	132,502	20,066	121,201
Hydrogen/Oxygenates/Renewables/		39,679		9,186	48,520	40,594	-382	98,661	39,701	0	5,920
Other Hydrocarbons		39,679		3,100	40,320	43,680	-382	43,680	39,701	0	5,920
Oxygenates (excluding Fuel Ethanol)		24,549		3,690	_	-2,984	297	967	23,991	0	1,224
		15,130		,	48,520	-2,964	-679	54,014	15,710	0	4,696
Renewable Fuels (including Fuel Ethanol)		,		5,411	,	-		,	,		,
Fuel Ethanol		8,906		94	48,086	5,663	-1,199	48,652	15,296	0	3,147
Renewable Fuels Except Fuel Ethanol		6,224		5,317	434	-5,680	520	5,362	414	0	1,549
Other Hydrocarbons				85		-85	-	-	-	0	-
Unfinished Oils				159,709	6,039		2,900	86,533	56,191	20,124	42,632
Motor Gasoline Blend.Comp. (MGBC)		-		15,499	-647,681	-41,986	-856	-709,922	36,610	0	72,632
Reformulated		-		638	-142,709	33,228	-587	-108,295	39	0	11,175
Conventional				14,861 –	-504,972 –	-75,214 	-269 9	-601,627 49	36,571 –	-58	61,457 17
Finished Petroleum Products		_	2,482,751	52,605	-577,210	44,181	-5,201		813,717	1,193,811	116,143
Finished Motor Gasoline		-	742,026	808	-86,487	36,322	-1,183		181,818	512,035	9,898
Reformulated		_	153,702	_	-44	-40,335	_		_	113,323	_
Conventional		_	588,324	808	-86,443	76,657	-1,183		181,818	398,711	9,898
Finished Aviation Gasoline			2,482	_	-6,055		-5		-	-3,568	365
Kerosene-Type Jet Fuel			285,360	_	-166,743		749		45,261	72,607	15,064
Kerosene			2,642	_	-182		-61		2,664	-143	265
Distillate Fuel Oil			902,833	3,589	-314,092	7,859	-2,093		341,418	260,863	44,144
15 ppm sulfur and under			820,705	216	-290,004	7,859	-2,455		297,614	243,617	37,294
Greater than 15 ppm to 500 ppm sulfur			32,383	313	-4,125	_	-533		28,600	504	1,608
Greater than 500 ppm sulfur			49,745	3,060	-19,963		895		15,205	16,742	5,242
Residual Fuel Oil <sup>7</sup>			67,600	25,433	7,886		-463		72,639	28,743	24,585
Less than 0.31 percent sulfur			10,207	1,935	245		-159		NA	NA	2,166
0.31 to 1.00 percent sulfur			5,081	4,426	40		3,024		NA	NA	5,507
Greater than 1.00 percent sulfur			52,312	19,072	7,601		-3,328		NA	NA	16,912
Petrochemical Feedstocks			85,704	8,617	1,143		137		_	95,327	2,489
Naphtha for Petro. Feed. Use			54,975	7,524	1,007		25		_	63,481	1,356
Other Oils for Petro. Feed. Use			30,729	1,093	136		112		_	31,846	1,133
Special Naphthas			10,582	4,243	-400		8		_	14,417	1,099
Lubricants			43,441	8,495	-7,986		-930		19,651	25,229	9,635
Waxes			1,156	255	_		16		177	1,218	246
Petroleum Coke			170,891	1,063	_		-240		145,711	26,483	3,322
Marketable			130,328	1,063	_		-240		145,711	-14,080	3,322
Catalyst			40,563							40,563	
Asphalt and Road Oil			26,313	102	-4,151		-1,164		4,119	19,309	4,464
Still Gas			122.885							122,885	
Miscellaneous Products			18,836	-	-143		28		260	18,405	567
Total	2,480,281	39,478	2,623,589	1,298,314	-883,418	47,288	62,322	2,416,760	1,303,613	1,822,837	1,338,839

<sup>=</sup> Not Applicable.

<sup>=</sup> No Data Reported.= Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January

<sup>2005 (</sup>see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-914, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-916, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Oxygenate Report." Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.